

**Table 6. PAD District 1 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-February 2017**  
(Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	Ending Stocks
<b>Crude Oil</b>	<b>2,622</b>	--	--	<b>48,702</b>	<b>10,639</b>	<b>2,833</b>	<b>4,305</b>	<b>58,160</b>	<b>2,332</b>	<b>0</b>	<b>16,550</b>
<b>Natural Gas Plant Liquids and Liquefied Refinery Gases</b>	<b>22,638</b>	<b>-30</b>	<b>558</b>	<b>4,729</b>	<b>-84</b>	--	<b>-1,954</b>	<b>2,539</b>	<b>11,488</b>	<b>15,738</b>	<b>5,813</b>
Pentanes Plus	2,185	-30	--	--	-20	--	-24	450	7,871	-6,162	159
Liquefied Petroleum Gases	20,453	--	558	4,729	-64	--	-1,930	2,089	3,618	21,899	5,654
Ethane/Ethylene	9,421	--	30	--	-6,968	--	-104	--	1,987	600	336
Propane/Propylene	7,599	--	1,936	4,513	6,049	--	-1,807	--	1,575	20,329	4,207
Normal Butane/Butylene	2,298	--	-1,409	34	959	--	-78	1,329	54	577	894
Isobutane/Isobutylene	1,135	--	1	182	-104	--	59	760	2	393	217
<b>Other Liquids</b>	--	<b>1,821</b>	--	<b>35,977</b>	<b>103,763</b>	<b>18,926</b>	<b>11,402</b>	<b>147,520</b>	<b>4,040</b>	<b>-2,475</b>	<b>84,512</b>
Hydrogen/Oxygenates/Renewables/											
Other Hydrocarbons	--	1,827	--	639	16,709	2,118	1,727	19,536	31	0	10,838
Hydrogen	--	--	--	--	--	207	--	207	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	2	--	--	2	0	--
Renewable Fuels (including Fuel Ethanol)	--	1,827	--	638	16,709	1,910	1,727	19,329	28	0	10,838
Fuel Ethanol	--	1,648	--	--	16,416	2,562	2,053	18,553	21	0	8,339
Renewable Fuels Except Fuel Ethanol	--	179	--	638	292	-652	-326	776	8	0	2,499
Other Hydrocarbons	--	--	--	1	--	-1	--	--	--	0	--
Unfinished Oils	--	--	--	6,994	-65	--	1,919	3,487	3,998	-2,475	6,391
Motor Gasoline Blend. Comp. (MGBC)	--	-6	--	28,344	87,119	16,808	7,756	124,497	12	0	67,283
Reformulated	--	--	--	12,713	15,121	7,591	2,822	32,602	1	0	22,445
Conventional	--	-6	--	15,631	71,998	9,217	4,934	91,895	11	0	44,838
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
<b>Finished Petroleum Products</b>	--	--	<b>210,702</b>	<b>21,656</b>	<b>94,107</b>	<b>-18,718</b>	<b>-5,041</b>	--	<b>9,346</b>	<b>303,443</b>	<b>97,718</b>
Finished Motor Gasoline	--	--	177,412	1,677	17,331	-19,370	-14	--	1,410	175,654	5,478
Reformulated	--	--	71,958	--	--	-7,197	6	--	--	64,755	37
Conventional	--	--	105,454	1,677	17,331	-12,173	-20	--	1,410	110,899	5,441
Finished Aviation Gasoline	--	--	--	2	1,332	--	62	--	--	1,272	226
Kerosene-Type Jet Fuel	--	--	4,379	3,185	25,520	--	483	--	46	32,555	11,561
Kerosene	--	--	233	--	--	--	34	--	4	195	1,805
Distillate Fuel Oil <sup>6</sup>	--	--	18,055	10,726	48,413	652	-5,791	--	3,382	80,255	61,160
15 ppm sulfur and under	--	--	13,011	7,556	44,401	652	-3,494	--	2,246	66,868	49,963
Greater than 15 ppm to 500 ppm sulfur	--	--	844	77	254	--	-1,630	--	1,135	1,670	4,758
Greater than 500 ppm sulfur	--	--	4,200	3,093	3,758	--	-667	--	1	11,717	6,439
Residual Fuel Oil <sup>7</sup>	--	--	2,517	4,847	-103	--	-1,086	--	2,680	5,667	9,910
Less than 0.31 percent sulfur	--	--	822	--	-103	--	255	--	NA	NA	1,255
0.31 to 1.00 percent sulfur	--	--	566	436	--	--	-341	--	NA	NA	2,302
Greater than 1.00 percent sulfur	--	--	1,129	4,411	--	--	-1,000	--	NA	NA	6,353
Petrochemical Feedstocks	--	--	165	--	-37	--	-64	--	--	192	95
Naphtha for Petro. Feed. Use	--	--	165	--	--	--	-64	--	--	229	95
Other Oils for Petro. Feed. Use	--	--	--	--	-37	--	--	--	--	-37	--
Special Naphthas	--	--	37	--	--	--	-1	--	--	38	21
Lubricants	--	--	779	273	984	--	-102	--	377	1,761	1,106
Waxes	--	--	16	104	--	--	34	--	119	-33	411
Petroleum Coke	--	--	2,168	4	--	--	--	--	1,103	1,069	--
Marketable	--	--	828	4	--	--	--	--	1,103	-271	--
Catalyst	--	--	1,340	--	--	--	--	--	--	1,340	--
Asphalt and Road Oil	--	--	2,221	838	667	--	1,410	--	193	2,123	5,914
Still Gas	--	--	2,527	--	--	--	--	--	--	2,527	--
Miscellaneous Products	--	--	193	--	--	--	-6	--	31	168	31
<b>Total</b>	<b>25,260</b>	<b>1,791</b>	<b>211,260</b>	<b>111,064</b>	<b>208,425</b>	<b>3,042</b>	<b>8,712</b>	<b>208,219</b>	<b>27,206</b>	<b>316,705</b>	<b>204,593</b>

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix D.

<sup>7</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.